

TamilNadu Power Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of August 2025

TNPDC CIN No:U40109TN2009SGC073746

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

\*\*\*\* Electrical Energy & Distribution Services are exempted under GST \*\*\*\*

To:	PRO.P.MURUGESAN, MANAGING TRUSTEE, PREC,	Service No.	069094440090
	PROF.P.MURUGESAN.MANAGING TRUSTEE,PONNIAH	Bill No.	H4440090082511
	RAMAJEYAM ENGG COLLEGE,TRICHY- THANJAVUR HIGH	Date of Bill	02-Sep-25
	WAY, VALLAM THANJAVUR	Due Date	08-Sep-25
	VALLAM NORTH	Tariff App. / Bld.	HT IIB / HT IIB
	Thanjavur	GST No :	11111111111111
	Thanjavur - 613403		

Permitted MD :	325 KVA	Supply Voltage:	11 KV	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	8.25 per unit	17938	1,47,988.50
2. Peak Hour Consumption	2.0625 per unit	5552	11,451.00
3. Night Hour Consumption (5% Rebate)	0.4125 per unit	4711 (-)	1,943.29(-)
4. Lavish illumination charges (Entire consumption)	0.4125 per unit		0.00
5. Green Tariff charges			0.00
6. Quarters Consumption	0 per unit	0	0.00
7. Commercial Consumption	10.45 per unit	630	6,583.50
8. Temp. Supply Consumption	0 per unit	0	0.00
9. Total Energy Charges			1,64,079.71
10. Demand Charges	608 per KVA	292.5	1,77,840.00
11. Total Demand and Energy Charges			3,41,919.71

ADD

12. Meter Rent			4,090.00
13. Belated Payment Surcharge for Govt service @0.5%			
14. Levy for exceeding con. demand	0 per KVA	0	0.00
15. Compensation Charges for low PF			9,685.67
16. Harmonics Compensation Charges			0.00
17. Cross Subsidy Surcharge			0.00
18. Electricity Tax			11,084.68
19. Additional Surcharge			0.00
20. Adjustment Charges(Affecting)			0.00

Rounding off

21. Assessment Amount			3,66,780.00
22. Adjustment Charges(Not Affecting)			0.00
23. SD Refund amount / ASD amount if any			
24. Self Generation Tax			0.00
25. Self Generation Tax for Diesel Genset 0.10 /unit			9,020.50
26. E Tax on consumption from IEX			0.00
Net Total			3,75,801.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			0.00
Net Amount Payable			3,75,801.00

Rupees : Three Lakhs Seventy Five Thousand Eight Hundred and One Only

Amount Payable after due date & upto	23-Sep-25	3,78,536.00	(i.e 15 days Notice Period)
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Deduction of TDS under section 194Q	0.00
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RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.

H.T. BILL Working Sheet Annexure

Circle Code	0444	Meter Make		MF :	400
Circle Name	Thanjavur	Meter SL No.			
Service No.	069094440090	Bill Month	AUGUST 2025		

Reading Date : 01/09/2025		READING STATUS :Normal			
MF: 400	kWhr	kVAhr	rkVAhr	kVAmd	
SLOT TYPE	C				
Final Reading	4114.727	4581.04	1741.843	0.188	
Initial Reading	4068.306	4526.306	1713.619		
Diff Reading	46.421	54.734	28.224		
Consumption	18568.4	21893.6	11289.6	75.2	
Average Consp.					
SLOT TYPE	C1				
Final Reading	518.027	594.489		0.188	
Initial Reading	510.599	585.344			
Diff Reading	7.428	9.145			
Consumption	2971.2	3658		75.2	
Average Consp.					
SLOT TYPE	C2				
Final Reading	515.134	583.215		0.112	
Initial Reading	508.681	575.43			
Diff Reading	6.453	7.785			
Consumption	2581.2	3114		44.8	
Average Consp.					
SLOT TYPE	C3				
Final Reading	79.41	84.886		0	
Initial Reading	79.41	84.886			
Diff Reading	0	0			
Consumption	0	0		0	
Average Consp.					
SLOT TYPE	C5				
Final Reading	928.551	1053.914		0.112	
Initial Reading	916.774	1039.478			
Diff Reading	11.777	14.436			
Consumption	4710.8	5774.4		44.8	
Average Consp.					

Meter Type		Commercial		ReadType Code		Normal	
Reading Date		01/09/2025		Meter No.		4	
MF	1	kWhr	kVAhr	rkVAhr	kVAmd		

Final Reading	51886			
Initial Reading	51530			
Diff. Reading	356			
Consumption	356			
Avg Consumption				

Meter Type		Commercial		ReadType Code		Normal	
Reading Date		01/09/2025		Meter No.		5	
MF	1	kWhr	kVAhr	rkVAhr	kVAmd		
Final Reading		25454					
Initial Reading		25213					
Diff. Reading		241					
Consumption		241					
Avg Consumption							

Meter Type		Commercial		ReadType Code		Normal	
Reading Date		01/09/2025		Meter No.		6	
MF	1	kWhr	kVAhr	rkVAhr	kVAmd		
Final Reading		58160					
Initial Reading		58127					
Diff. Reading		33					
Consumption		33					
Avg Consumption							

DEMAND CALCULATION							
READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	325	75.20	31	31	292.50	608.00	1,77,840.00
Tax Calculation							
I. E-Tax							
1 ) Realised energy charges					Amount (Rs.)		
(a) Actual Energy Charges					1,47,988.50		
(b) Peak Charges					11,451.00		
(c) Lavish illumination Charges					0.00		
(d) Green Tariff Charges					0.00		
(e) LT Charges					6,583.50		
Total					1,66,027.13		
2 ) Recorded Demand Charges including Transformer Loss					45,721.60		
3 ) Low Pf Surcharge					9,685.67		
Taxable Amount					3,81,137.90		
E-Tax Amount (5%)					11,084.68		
II. Old E-Tax					0.00		
III. Self generation Tax					0.00		
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)					11,084.68		
Compensation Charges for Low PF							
Contracted / Quota Demand				Power Factor			
Permissible Limit				0.900			
Value Reached				0.850			
Difference				-0.050			

## High Tension Bill (Provisional) for the Month of August 2025

### H.T. Bill Working Sheet

LT Side Metering :YES                      Meter SL No :                      Service Date :    22/09/2007

KVAH	21893.6	RKVAH	11289.6	Power Factor	0.85
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\* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TNPDC's records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	4090	0	0	0

This payment can be made through NEFT or RTGS using any of the following

S.No	Virtual Account No	IFSC Code
1.	TNEBHTC9094440090	IFSC Code :IDIB000A089 ( INDIAN BANK)
2.	TGFBHT9094440090	IFSC Code :FDRL0000CMS ( FEDERAL BANK)
3.	TNEB069094440090	IFSC Code :ICIC0000106 ( ICICI BANK)
4.	TNEB069094440090	IFSC Code :IOBA0VAN004 ( IOB)